



Canada's Approach to Green Power under Kyoto

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Canada and Kyoto



- Canada and 188 other countries (including U.S.) are party to the 1992 UN Framework Convention on Climate Change
 - Seeks to stabilize global greenhouse gas emissions "at a level that would prevent dangerous anthropogenic (human induced) interference with the climate system".
 - Intergovernmental Panel on Climate Change suggests global GHG emission reductions ultimately >65% are necessary
- Canada ratified Kyoto Protocol in December 2002
 - Protocol came into force February 2005 (now ratified by 155 countries)
 - Reduce GHG emissions from developed countries by 5.2% from 1990 levels, during 2008-2012
 - Canada's commitment is for a 6% reduction from 1990 levels
- Conference of the Parties #11 ("COP 11") in Nov/Dec 2005 in Montreal will focus on post-2012 regime
- First Meeting of the Parties to the Kyoto Protocol ("MOP 1") also being held jointly with COP 11







Canada's Climate Change Plan



Key components:

- Partnership Fund (collaborative with provinces & territories)
- Large Final Emitters (LFE) System (GHG emission intensity constraints & emissions trading, covering 55% of Canadian emissions)
- "Climate Fund" (Canada Emission Reduction Incentives Agency)
- Offset Credit System
- Other programs—including
 - Wind Power Production Incentive (4,000 MW by 2010)
 - Renewable Power Production Incentive (1,500 MW by 2010)
 - Green Power Procurement (for 20% federal electricity; also assist in developing voluntary green power markets)
- Adaptation
- International links







Offset System Overview

- National voluntary program proposed under the Canadian Environmental Protection Act
- Offset System to create domestic 'offset credits' & deposits in Canadian tracking system accounts
- No restrictions on participants in offset projects; (but no Joint Implementation (JI) projects hosted in Canada)
- Credits issued for reductions & removals achieved from registered offset projects started in 2000 or later, for 8-year period beginning as early as 2006







Market for Offset Credits

⇒ supports Green Power Markets



Demand for offset credits

 Large Final Emitters, Climate Fund, others (no restriction on who can buy offset credits but they are not Kyoto compliant units)

Trading of offset credits

- Various mechanisms possible (e.g., bilateral contracts, brokers, private-sector trading platforms)
- \$15 tonne price assurance for LFEs (2008-12) may impact price
- Eligible green power and/or RECs could be bundled with offset credits for green power marketing; would be necessary for EcoLogo-certified green power products.



- National Intensity Factor (TBD: ≈200 kg/MWh ≤ NIF ≤ 400 kg/MWh)
- Sales to U.S. possible; may also be private arbitrage for AAUs

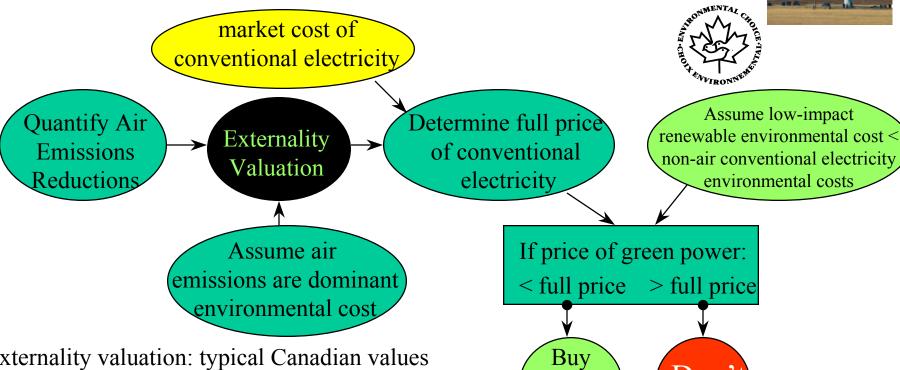






Environmental (Net-)Cost Accounting in Green Power





Externality valuation: typical Canadian values of ~3 cents/kWh for GHGs, NOx, SOx and TPM (from 1998 study by Acres International: "Estimated

Environmental Benefits of Green Power Purchases for Federal Facilities")

Ensure environmental benefits are sustained ⇒ retire offset credits and NOx & SOx allowances (without use)

green

Don'

buy







Background



Additional details follow on Canada's proposed domestic GHG Offset System

(Also see http://climatechange.gc.ca/english/publications/offset_gg/)

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Create Offset Credits – Process



- 1. Application of project (#1)
 - Completeness review
 - Posting to identify possible ownership claims
- 2. Validation of project & registration (#2)
 - Confirmation all requirements for offset project are met
 - Quantification requirements established
- 3. Verification of reductions/removals from a registered project (#3, #4)
 - Verified by recognized third party verifier
- 4. Certification & issuance of offset credits (#5)
 - Confirmation that all requirements for issuance of credits have been met

(# refer to the documents on the following slide)







Create Offset Credits-Process (2)

	Project Proponent	Verifier	Program Authority
Registration of Offset Project (valid for 8 years)	(1) Project Document		(2) Registered Project Document ->
Issuance of Offset Credits (annual/periodic)	(3) Reduction / Removal Report ('GHG Assertion')	(4) Verification Report	(5) Certification Report (# credits earned)
Reversal of sink credits during liability period (if needed)	Reversal Report	Verification Report	Certification Report (# credits to be replaced)







Create Offset Credits-Criteria



Eligible project

- source / reservoir in Canada's GHG inventory for Kyoto reporting
- initial reductions/removals achieved in 2000 or later
- 'ownership' of reductions/removals is clear, uncontested

Eligible reductions/removals

- net and incremental reductions/removals
 - beyond business-as-usual (baseline)
 - surplus to those covered by federal climate change regulations (LFE regulations) and by some federal climate change incentive programs (List of Climate Change Incentive Measures)
- quantified & verified as set out in Registered Project Document
- achieved in 2006 or later from an eligible (registered) project







Quantification & Verification



Quantification

- ISO 14064-part 2 framework & Offset System specifications
- 'Offset System Quantification Protocol'
 - project-type protocol standardized, approved by Program Authority
 - used via reference; flexibility must be validated by Program Authority
- Project specific 'Quantification Methodology'

Verification

- Project Proponent contracts for verification services
- GHG Verification Services (Environment Canada) will manage
 - recognition of verifiers
 - verification requirements, activity of verifiers







Offset System Design—Next Steps



- Distribute consultation report
- Assess input received during consultations
- Prepare draft rules & continue consultations
- Seek Cabinet approval of Offset System design/rules
- Complete set up of Program Authority-staffing, prepare communication & guidance material, establish Offset System Registry, dispute resolution system, etc.
- Continue development of quantification protocols
- Begin validation of projects (possibly on phased-in basis) in January 2006; first credits could be issued in July 2006



